

## ***Taxation statistics 2010–11***

### **Table 10: Company tax - Petroleum resource rent tax 1999–00 to 2011–12 financial years<sup>1</sup>**

#### **Notes:**

\* The symbol 'n.a.' used in this publication means not applicable or not available.

\* Totals may not equal the sum of components due to rounding.

\* In order to meet privacy regulations, the following measures have been applied.

(a) Number indicators shown may have been rounded to the nearest multiple of 5.

(b) Statistics for some items may not be included in some tables.

1 The statistics for the 1999–00 to 2011–12 financial years were sourced from the petroleum resource rent tax returns processed by 31 October of each year.

2 General project operating expenditure (i.e. drilling plant and equipment, pipelines, wage costs) incurred on or after 1 July 1990.

3 Project exploration expenditure (i.e. exploration and appraisal drilling) incurred on or after 1 July 1990.

4 Exploration expenditure incurred on or after 1 July 1990 transferred from other petroleum projects of a taxpayer.

5 Exploration expenditure incurred on or after 1 July 1990 transferred from other petroleum projects within a wholly-owned group of companies.

***Taxation statistics 2010–11***

**Table 10: Company tax - Petroleum resource rent tax  
1999-00 to 2011-12 financial year<sup>1</sup>**

	1999-00	2000-01	2001-02	2002-03	2003-04	2004-05
Number of PRRT returns	30	28	26	33	33	34
<b>Assessable receipts</b>	<b>6,440,803,867</b>	<b>9,344,215,439</b>	<b>6,397,999,903</b>	<b>6,282,646,009</b>	<b>5,277,465,986</b>	<b>5,877,146,583</b>
Expenditure-Class 2 General <sup>2</sup>	3,804,740,772	2,272,883,454	1,523,926,674	1,418,981,897	1,418,018,448	2,221,368,483
Expenditure-Class 2 Exploration <sup>3</sup>	889,374,400	1,103,568,564	439,570,038	329,380,239	283,961,592	220,987,565
Expenditure-Other	510,369,268	517,059,268	453,693,810	551,937,269	668,899,404	869,094,455
<b>Expenditure-Total</b>	<b>5,204,484,440</b>	<b>3,893,511,286</b>	<b>2,417,190,522</b>	<b>2,300,299,405</b>	<b>2,370,879,444</b>	<b>3,311,450,502</b>
Transferred expenditure-Section 45A <sup>4</sup>	65,541,677	1,367,300,729	778,477,512	774,729,238	561,119,400	289,879,480
Transferred expenditure-Section 45B <sup>5</sup>	109,847,043	203,885,270	113,515,023	84,086,331	126,630,215	195,480,576
<b>Transferred expenditure-Total</b>	<b>175,388,720</b>	<b>1,571,185,999</b>	<b>891,992,536</b>	<b>858,815,569</b>	<b>687,749,613</b>	<b>485,360,057</b>
<b>Taxable profit</b>	<b>3,474,679,759</b>	<b>5,101,993,781</b>	<b>3,843,537,660</b>	<b>4,083,345,039</b>	<b>3,189,009,069</b>	<b>3,764,585,523</b>
Carry forward expenditure	2,413,749,052	1,222,475,625	754,720,814	959,814,005	970,172,141	1,684,249,499
<b>PRRT tax paid on taxable profit</b>	<b>1,389,871,904</b>	<b>2,040,797,512</b>	<b>1,537,415,063</b>	<b>1,633,338,015</b>	<b>1,275,603,628</b>	<b>1,505,834,210</b>

***Taxation statistics 2010–11***

**Table 10: Company tax - Petroleum resource rent tax  
1999-00 to 2011-12 financial year<sup>1</sup>**

	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
Number of PRRT returns	46	42	57	64	71	71
<b>Assessable receipts</b>	<b>8,155,026,021</b>	<b>9,005,172,560</b>	<b>11,480,901,781</b>	<b>10,456,130,052</b>	<b>9,802,979,792</b>	<b>12,049,216,170</b>
Expenditure-Class 2 General <sup>2</sup>	3,410,939,175	4,862,180,404	7,842,862,315	8,267,609,525	14,165,121,527	15,062,910,317
Expenditure-Class 2 Exploration <sup>3</sup>	711,308,767	318,409,752	959,411,456	1,212,115,764	1,624,832,015	1,648,810,460
Expenditure-Other	1,045,557,802	379,510,502	230,640,480	183,366,858	362,079,890	505,642,174
<b>Expenditure-Total</b>	<b>5,167,805,745</b>	<b>5,560,100,658</b>	<b>9,032,914,251</b>	<b>9,663,092,147</b>	<b>16,152,033,432</b>	<b>17,217,362,951</b>
Transferred expenditure-Section 45A <sup>4</sup>	484,794,342	355,621,922	546,059,988	575,659,437	636,720,577	845,027,833
Transferred expenditure-Section 45B <sup>5</sup>	88,627,105	637,342,300	585,993,608	815,786,283	457,880,483	730,903,263
<b>Transferred expenditure-Total</b>	<b>573,421,447</b>	<b>992,964,222</b>	<b>1,132,053,596</b>	<b>1,391,445,720</b>	<b>1,094,601,060</b>	<b>1,575,931,096</b>
<b>Taxable profit</b>	<b>4,991,389,430</b>	<b>4,418,859,532</b>	<b>4,857,884,913</b>	<b>4,102,574,371</b>	<b>3,150,914,061</b>	<b>2,618,018,812</b>
Carry forward expenditure	2,577,590,661	1,966,751,851	3,541,950,979	4,700,982,185	10,594,568,761	9,362,096,688
<b>PRRT tax paid on taxable profit</b>	<b>1,996,555,772</b>	<b>1,767,543,813</b>	<b>1,943,153,965</b>	<b>1,641,029,748</b>	<b>1,260,365,624</b>	<b>1,047,207,525</b>

***Taxation statistics 2010–11*****Table 10: Company tax - Petroleum resource rent tax  
1999-00 to 2011-12 financial year<sup>1</sup>**

	2011-12
Number of PRRT returns	75
<b>Assessable receipts</b>	<b>12,709,133,186</b>
Expenditure-Class 2 General <sup>2</sup>	21,515,170,782
Expenditure-Class 2 Exploration <sup>3</sup>	2,170,149,241
Expenditure-Other	925,111,630
<b>Expenditure-Total</b>	<b>24,610,431,653</b>
Transferred expenditure-Section 45A <sup>4</sup>	854,681,549
Transferred expenditure-Section 45B <sup>5</sup>	1,659,356,890
<b>Transferred expenditure-Total</b>	<b>2,514,038,439</b>
<b>Taxable profit</b>	<b>3,961,144,721</b>
Carry forward expenditure	18,376,481,627
<b>PRRT tax paid on taxable profit</b>	<b>1,584,457,888</b>